

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	27	—	1,721	-65	-3	170	0	1,511	0	0
Natural Gas Liquids and LRGs	27	18	40	—	153	-28	—	8	1	257
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	24	18	40	—	153	-28	—	8	1	254
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	54	39	—	149	-8	—	0	1	261
Normal Butane/Butylene	4	-27	1	—	3	-18	—	5	(s)	-7
Isobutane/Isobutylene	1	-9	0	—	0	-2	—	3	0	-8
Other Liquids	-9	—	183	—	11	17	—	234	1	-67
Other Hydrocarbons/Oxygenates	64	—	22	—	0	7	—	79	1	0
Unfinished Oils	—	—	34	—	0	-2	—	104	0	-68
Motor Gasoline Blend. Comp.	-72	—	126	—	11	12	—	54	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-2	0	1
Finished Petroleum Products	76	1,798	771	—	2,918	-104	—	—	63	5,603
Finished Motor Gasoline	76	925	246	—	1,630	119	—	—	5	2,752
Reformulated	—	590	151	—	333	18	—	—	(s)	1,056
Oxygenated	33	0	0	—	5	3	—	—	0	35
Other	43	335	95	—	1,291	99	—	—	5	1,661
Finished Aviation Gasoline	—	(s)	0	—	4	1	—	—	0	4
Jet Fuel	—	98	70	—	442	-16	—	—	10	616
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	98	70	—	442	-16	—	—	10	616
Kerosene	—	19	3	—	10	-24	—	—	(s)	55
Distillate Fuel Oil	—	419	186	—	771	-172	—	—	8	1,540
0.05 percent sulfur and under	—	111	99	—	361	-24	—	—	(s)	595
Greater than 0.05 percent sulfur ...	—	308	87	—	409	-148	—	—	8	945
Residual Fuel Oil	—	170	235	—	23	-33	—	—	20	441
Petrochemical Feedstocks ^e	—	13	7	—	6	2	—	—	0	23
Special Naphthas	—	1	4	—	3	(s)	—	—	7	1
Lubricants	—	18	12	—	23	-1	—	—	4	51
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	46	0	—	0	(s)	—	—	6	40
Asphalt and Road Oil	—	28	7	—	6	19	—	—	1	22
Still Gas	—	58	0	—	0	0	—	—	0	58
Miscellaneous Products	—	2	0	—	0	1	—	—	(s)	2
Total	120	1,816	2,715	-65	3,079	55	0	1,753	64	5,793

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	26	—	1,460	14	-5	-57	0	1,553	(s)	0
Natural Gas Liquids and LRGs	27	29	53	—	121	-45	—	5	(s)	269
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	24	29	53	—	121	-45	—	5	(s)	266
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	51	50	—	119	-34	—	0	(s)	265
Normal Butane/Butylene	4	-15	2	—	2	-4	—	3	(s)	-6
Isobutane/Isobutylene	1	-7	0	—	0	-7	—	2	0	-1
Other Liquids	-2	—	219	—	12	65	—	204	2	-41
Other Hydrocarbons/Oxygenates	53	—	16	—	0	-8	—	75	2	0
Unfinished Oils	—	—	33	—	(s)	18	—	61	0	-47
Motor Gasoline Blend. Comp.	-54	—	170	—	12	55	—	72	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-5	0	5
Finished Petroleum Products	57	1,800	857	—	2,805	-396	—	—	28	5,887
Finished Motor Gasoline	57	904	303	—	1,541	-146	—	—	3	2,947
Reformulated	—	622	195	—	299	80	—	—	(s)	1,035
Oxygenated	27	0	0	—	4	-5	—	—	(s)	36
Other	30	282	108	—	1,239	-221	—	—	3	1,876
Finished Aviation Gasoline	—	0	0	—	1	-1	—	—	0	2
Jet Fuel	—	95	88	—	436	-65	—	—	1	684
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	95	88	—	436	-65	—	—	1	684
Kerosene	—	17	2	—	6	-18	—	—	(s)	43
Distillate Fuel Oil	—	440	205	—	753	-146	—	—	2	1,541
0.05 percent sulfur and under	—	133	94	—	380	-76	—	—	(s)	684
Greater than 0.05 percent sulfur ...	—	306	111	—	373	-69	—	—	2	857
Residual Fuel Oil	—	137	204	—	32	-52	—	—	12	414
Petrochemical Feedstocks ^e	—	14	10	—	2	-5	—	—	0	30
Special Naphthas	—	1	4	—	5	(s)	—	—	1	9
Lubricants	—	20	8	—	22	5	—	—	5	39
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	53	0	—	0	4	—	—	2	47
Asphalt and Road Oil	—	55	32	—	7	29	—	—	(s)	64
Still Gas	—	63	0	—	0	0	—	—	0	63
Miscellaneous Products	—	2	0	—	0	-1	—	—	(s)	3
Total	109	1,829	2,589	14	2,934	-432	0	1,762	30	6,115

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	25	—	1,400	161	-4	15	0	1,568	0	0
Natural Gas Liquids and LRGs	27	43	22	—	126	-11	—	6	(s)	222
Pentanes Plus	3	—	0	—	0	0	—	0	(s)	3
Liquefied Petroleum Gases	24	43	22	—	126	-11	—	6	(s)	219
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	53	20	—	123	-13	—	0	(s)	219
Normal Butane/Butylene	4	-9	1	—	0	-6	—	4	(s)	-3
Isobutane/Isobutylene	1	-1	0	—	3	7	—	2	0	-6
Other Liquids	30	—	154	—	14	22	—	191	1	-16
Other Hydrocarbons/Oxygenates	50	—	14	—	0	2	—	61	1	0
Unfinished Oils	—	—	39	—	(s)	-13	—	72	0	-20
Motor Gasoline Blend. Comp.	-20	—	101	—	14	34	—	61	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-3	0	4
Finished Petroleum Products	23	1,793	850	—	2,638	-181	—	—	36	5,449
Finished Motor Gasoline	23	870	269	—	1,550	-63	—	—	(s)	2,775
Reformulated	—	574	154	—	333	-15	—	—	(s)	1,076
Oxygenated	30	0	0	—	3	(s)	—	—	0	33
Other	-7	296	115	—	1,214	-48	—	—	(s)	1,666
Finished Aviation Gasoline	—	(s)	0	—	3	-1	—	—	0	4
Jet Fuel	—	85	98	—	374	1	—	—	7	549
Naphtha-Type	—	0	0	—	0	0	—	—	7	-7
Kerosene-Type	—	85	98	—	374	1	—	—	(s)	555
Kerosene	—	19	1	—	3	-25	—	—	(s)	48
Distillate Fuel Oil	—	465	229	—	640	-157	—	—	4	1,487
0.05 percent sulfur and under	—	165	87	—	353	-48	—	—	(s)	653
Greater than 0.05 percent sulfur ...	—	300	143	—	287	-108	—	—	4	834
Residual Fuel Oil	—	134	227	—	34	21	—	—	12	362
Petrochemical Feedstocks ^e	—	10	5	—	2	(s)	—	—	0	17
Special Naphthas	—	2	(s)	—	5	(s)	—	—	1	7
Lubricants	—	19	1	—	13	-2	—	—	4	31
Waxes	—	(s)	1	—	0	-1	—	—	1	(s)
Petroleum Coke	—	53	0	—	0	3	—	—	8	41
Asphalt and Road Oil	—	75	18	—	13	42	—	—	(s)	65
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	104	1,836	2,426	161	2,774	-156	0	1,764	38	5,655

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	27	—	1,523	151	-4	69	0	1,628	0	0
Natural Gas Liquids and LRGs	26	70	21	—	85	37	—	3	2	160
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	70	21	—	85	37	—	3	2	157
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	56	18	—	85	19	—	0	1	149
Normal Butane/Butylene	4	13	3	—	0	17	—	(s)	1	2
Isobutane/Isobutylene	1	1	0	—	0	2	—	3	0	-3
Other Liquids	-34	—	280	—	27	8	—	324	1	-60
Other Hydrocarbons/Oxygenates	45	—	27	—	0	-9	—	79	1	0
Unfinished Oils	—	—	14	—	(s)	-5	—	82	0	-63
Motor Gasoline Blend. Comp.	-79	—	239	—	27	21	—	166	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-4	0	3
Finished Petroleum Products	81	1,944	832	—	3,000	208	—	—	24	5,626
Finished Motor Gasoline	81	992	282	—	1,725	117	—	—	(s)	2,963
Reformulated	—	666	134	—	410	33	—	—	(s)	1,176
Oxygenated	27	0	0	—	5	(s)	—	—	0	32
Other	54	327	148	—	1,310	84	—	—	(s)	1,755
Finished Aviation Gasoline	—	1	0	—	1	1	—	—	0	1
Jet Fuel	—	112	59	—	446	24	—	—	(s)	593
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	112	59	—	446	24	—	—	(s)	593
Kerosene	—	8	(s)	—	4	6	—	—	(s)	6
Distillate Fuel Oil	—	467	197	—	723	113	—	—	3	1,271
0.05 percent sulfur and under	—	153	89	—	435	9	—	—	(s)	668
Greater than 0.05 percent sulfur ..	—	314	107	—	288	104	—	—	2	603
Residual Fuel Oil	—	124	265	—	43	-44	—	—	4	472
Petrochemical Feedstocks ^e	—	13	4	—	5	(s)	—	—	0	21
Special Naphthas	—	2	4	—	6	(s)	—	—	(s)	11
Lubricants	—	15	4	—	32	-12	—	—	4	58
Waxes	—	(s)	1	—	0	(s)	—	—	(s)	1
Petroleum Coke	—	53	0	—	0	-1	—	—	10	43
Asphalt and Road Oil	—	94	15	—	15	3	—	—	(s)	120
Still Gas	—	62	0	—	0	0	—	—	0	62
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	100	2,014	2,656	151	3,108	322	0	1,955	28	5,726

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	27	—	1,598	35	-6	35	0	1,618	(s)	0
Natural Gas Liquids and LRGs	25	64	17	—	63	37	—	3	3	126
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	2
Liquefied Petroleum Gases	22	64	17	—	63	36	—	3	3	124
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	53	17	—	61	26	—	0	1	114
Normal Butane/Butylene	3	15	(s)	—	0	13	—	(s)	2	4
Isobutane/Isobutylene	1	-5	0	—	1	-3	—	3	0	-2
Other Liquids	-53	—	291	—	40	-11	—	342	(s)	-53
Other Hydrocarbons/Oxygenates	66	—	25	—	0	16	—	74	(s)	0
Unfinished Oils	—	—	18	—	3	-14	—	90	0	-55
Motor Gasoline Blend. Comp.	-119	—	248	—	37	-15	—	181	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	1	—	-3	0	2
Finished Petroleum Products	121	1,963	838	—	2,946	515	—	—	38	5,315
Finished Motor Gasoline	121	1,014	303	—	1,749	159	—	—	(s)	3,028
Reformulated	—	652	168	—	354	33	—	—	(s)	1,140
Oxygenated	21	0	0	—	0	-2	—	—	(s)	23
Other	100	362	134	—	1,395	128	—	—	(s)	1,864
Finished Aviation Gasoline	—	(s)	(s)	—	3	3	—	—	0	(s)
Jet Fuel	—	94	101	—	431	39	—	—	4	583
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	94	101	—	431	39	—	—	4	583
Kerosene	—	7	(s)	—	1	-3	—	—	(s)	11
Distillate Fuel Oil	—	474	176	—	677	281	—	—	11	1,036
0.05 percent sulfur and under	—	183	100	—	425	64	—	—	(s)	644
Greater than 0.05 percent sulfur ...	—	291	76	—	252	218	—	—	10	392
Residual Fuel Oil	—	132	191	—	43	33	—	—	15	317
Petrochemical Feedstocks ^e	—	9	13	—	2	2	—	—	0	22
Special Naphthas	—	2	6	—	4	(s)	—	—	1	11
Lubricants	—	17	11	—	22	(s)	—	—	4	47
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	54	0	—	0	5	—	—	2	47
Asphalt and Road Oil	—	95	36	—	14	-4	—	—	(s)	148
Still Gas	—	63	0	—	0	0	—	—	0	63
Miscellaneous Products	—	2	1	—	0	(s)	—	—	(s)	3
Total	120	2,027	2,744	35	3,043	576	0	1,963	41	5,388

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	28	—	1,608	-80	3	-72	0	1,630	(s)	0
Natural Gas Liquids and LRGs	26	61	4	—	73	19	—	3	2	139
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	61	4	—	73	19	—	3	2	137
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	50	3	—	69	9	—	0	1	122
Normal Butane/Butylene	4	14	(s)	—	2	9	—	(s)	1	10
Isobutane/Isobutylene	1	-3	0	—	2	1	—	3	0	-4
Other Liquids	-64	—	340	—	6	9	—	350	1	-77
Other Hydrocarbons/Oxygenates	59	—	9	—	0	-7	—	74	1	0
Unfinished Oils	—	—	30	—	(s)	39	—	70	0	-80
Motor Gasoline Blend. Comp.	-122	—	301	—	6	-24	—	208	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-2	0	2
Finished Petroleum Products	125	1,962	868	—	2,858	113	—	—	32	5,668
Finished Motor Gasoline	125	1,039	288	—	1,682	29	—	—	3	3,102
Reformulated	—	671	138	—	327	-13	—	—	(s)	1,149
Oxygenated	25	0	0	—	0	(s)	—	—	(s)	25
Other	100	368	149	—	1,355	42	—	—	2	1,928
Finished Aviation Gasoline	—	(s)	0	—	1	-4	—	—	0	5
Jet Fuel	—	102	65	—	412	-33	—	—	(s)	612
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	102	65	—	412	-33	—	—	(s)	612
Kerosene	—	6	(s)	—	(s)	12	—	—	(s)	-6
Distillate Fuel Oil	—	437	184	—	680	76	—	—	2	1,223
0.05 percent sulfur and under	—	196	125	—	438	37	—	—	(s)	722
Greater than 0.05 percent sulfur ...	—	241	59	—	242	39	—	—	2	500
Residual Fuel Oil	—	133	275	—	38	48	—	—	10	389
Petrochemical Feedstocks ^e	—	13	14	—	3	-3	—	—	0	33
Special Naphthas	—	2	2	—	3	1	—	—	1	6
Lubricants	—	19	7	—	23	2	—	—	8	40
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	50	0	—	0	2	—	—	7	40
Asphalt and Road Oil	—	93	31	—	16	-17	—	—	(s)	156
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	2	1	—	0	0	—	—	(s)	2
Total	115	2,023	2,819	-80	2,939	68	0	1,983	35	5,730

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	27	—	1,687	-75	3	16	0	1,616	10	0
Natural Gas Liquids and LRGs	20	61	15	—	74	27	—	2	4	138
Pentanes Plus	3	—	0	—	0	-1	—	0	(s)	3
Liquefied Petroleum Gases	17	61	15	—	74	27	—	2	4	135
Ethane/Ethylene	5	0	0	—	0	0	—	0	0	5
Propane/Propylene	8	50	15	—	71	11	—	0	2	130
Normal Butane/Butylene	3	16	(s)	—	2	17	—	(s)	2	3
Isobutane/Isobutylene	1	-4	0	—	1	(s)	—	2	0	-3
Other Liquids	-12	—	302	—	19	-16	—	389	(s)	-65
Other Hydrocarbons/Oxygenates	61	—	16	—	0	8	—	68	(s)	0
Unfinished Oils	—	—	31	—	-1	1	—	97	0	-67
Motor Gasoline Blend. Comp.	-73	—	255	—	19	-23	—	225	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	-1	0	2
Finished Petroleum Products	75	2,002	1,047	—	2,870	119	—	—	31	5,845
Finished Motor Gasoline	75	1,018	317	—	1,674	-127	—	—	5	3,207
Reformulated	—	614	159	—	310	-83	—	—	1	1,165
Oxygenated	24	0	0	—	0	(s)	—	—	(s)	24
Other	51	404	158	—	1,364	-45	—	—	4	2,018
Finished Aviation Gasoline	—	(s)	0	—	3	1	—	—	0	2
Jet Fuel	—	106	54	—	414	-6	—	—	(s)	579
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	106	54	—	414	-6	—	—	(s)	579
Kerosene	—	5	(s)	—	1	4	—	—	(s)	2
Distillate Fuel Oil	—	476	218	—	693	239	—	—	2	1,145
0.05 percent sulfur and under	—	185	142	—	463	74	—	—	(s)	717
Greater than 0.05 percent sulfur ...	—	291	76	—	230	165	—	—	2	429
Residual Fuel Oil	—	134	409	—	36	13	—	—	15	551
Petrochemical Feedstocks ^e	—	15	5	—	4	3	—	—	0	20
Special Naphthas	—	2	4	—	5	(s)	—	—	1	10
Lubricants	—	12	15	—	29	4	—	—	4	47
Waxes	—	1	1	—	(s)	(s)	—	—	1	(s)
Petroleum Coke	—	50	0	—	0	1	—	—	2	47
Asphalt and Road Oil	—	116	24	—	12	-14	—	—	(s)	166
Still Gas	—	66	0	—	0	0	—	—	0	66
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	110	2,064	3,051	-75	2,966	146	0	2,007	45	5,918

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 1998

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	26	—	1,486	63	-6	-68	0	1,636	1	0
Natural Gas Liquids and LRGs	27	63	24	—	93	38	—	1	2	167
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	63	24	—	93	38	—	1	2	164
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	52	24	—	89	17	—	0	1	158
Normal Butane/Butylene	4	13	(s)	—	2	18	—	(s)	1	-1
Isobutane/Isobutylene	1	-2	0	—	2	2	—	1	0	-2
Other Liquids	29	—	167	—	21	-54	—	357	2	-89
Other Hydrocarbons/Oxygenates	63	—	2	—	0	-7	—	69	2	0
Unfinished Oils	—	—	26	—	(s)	20	—	97	0	-91
Motor Gasoline Blend. Comp.	-34	—	140	—	21	-67	—	193	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-3	0	2
Finished Petroleum Products	37	2,003	915	—	2,800	57	—	—	25	5,672
Finished Motor Gasoline	37	1,029	320	—	1,633	-66	—	—	1	3,084
Reformulated	—	629	160	—	304	-21	—	—	(s)	1,114
Oxygenated	29	0	0	—	0	-1	—	—	(s)	30
Other	8	400	161	—	1,329	-44	—	—	1	1,941
Finished Aviation Gasoline	—	1	0	—	4	(s)	—	—	0	4
Jet Fuel	—	112	69	—	393	27	—	—	(s)	546
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	112	69	—	393	27	—	—	(s)	546
Kerosene	—	13	1	—	10	-3	—	—	(s)	27
Distillate Fuel Oil	—	438	168	—	642	106	—	—	2	1,141
0.05 percent sulfur and under	—	202	102	—	439	-3	—	—	(s)	745
Greater than 0.05 percent sulfur ..	—	236	66	—	204	109	—	—	2	395
Residual Fuel Oil	—	136	302	—	66	1	—	—	8	494
Petrochemical Feedstocks ^e	—	17	10	—	4	(s)	—	—	0	30
Special Naphthas	—	2	3	—	3	-1	—	—	1	7
Lubricants	—	18	8	—	27	(s)	—	—	4	50
Waxes	—	(s)	1	—	(s)	(s)	—	—	1	(s)
Petroleum Coke	—	52	0	—	0	-3	—	—	7	48
Asphalt and Road Oil	—	113	32	—	19	-6	—	—	(s)	170
Still Gas	—	70	0	—	0	0	—	—	0	70
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	119	2,066	2,593	63	2,907	-27	0	1,994	30	5,750

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	26	—	1,530	79	-4	63	0	1,561	7	0
Natural Gas Liquids and LRGs	27	38	5	—	106	-2	—	5	1	172
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	38	5	—	106	-2	—	5	1	168
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	54	4	—	101	10	—	0	1	158
Normal Butane/Butylene	4	-10	(s)	—	5	-8	—	2	(s)	5
Isobutane/Isobutylene	1	-5	0	—	0	-4	—	3	0	-4
Other Liquids	-30	—	199	—	8	9	—	269	2	-102
Other Hydrocarbons/Oxygenates	34	—	20	—	0	-16	—	68	2	0
Unfinished Oils	—	—	28	—	(s)	-12	—	143	0	-103
Motor Gasoline Blend. Comp.	-64	—	151	—	8	37	—	58	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	0	0	(s)
Finished Petroleum Products	67	1,876	750	—	2,859	-23	—	—	43	5,533
Finished Motor Gasoline	67	927	266	—	1,702	-112	—	—	2	3,073
Reformulated	—	571	138	—	328	-31	—	—	(s)	1,068
Oxygenated	31	0	0	—	0	(s)	—	—	(s)	31
Other	36	356	129	—	1,374	-82	—	—	2	1,975
Finished Aviation Gasoline	—	0	0	—	1	-1	—	—	0	2
Jet Fuel	—	97	52	—	462	10	—	—	(s)	601
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	97	52	—	462	10	—	—	(s)	601
Kerosene	—	10	1	—	3	15	—	—	(s)	-1
Distillate Fuel Oil	—	439	183	—	588	99	—	—	2	1,109
0.05 percent sulfur and under	—	204	128	—	394	9	—	—	(s)	716
Greater than 0.05 percent sulfur ...	—	235	55	—	194	89	—	—	2	393
Residual Fuel Oil	—	129	213	—	53	-11	—	—	8	398
Petrochemical Feedstocks ^e	—	13	8	—	3	-4	—	—	0	28
Special Naphthas	—	2	3	—	3	1	—	—	3	4
Lubricants	—	20	1	—	24	(s)	—	—	4	41
Waxes	—	(s)	1	—	0	(s)	—	—	1	-1
Petroleum Coke	—	56	0	—	0	1	—	—	22	33
Asphalt and Road Oil	—	117	22	—	20	-19	—	—	(s)	177
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	90	1,914	2,484	79	2,970	47	0	1,834	53	5,602

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	26	—	1,378	-111	-3	-15	0	1,305	(s)	0
Natural Gas Liquids and LRGs	27	39	18	—	106	3	—	5	2	181
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	4
Liquefied Petroleum Gases	24	39	18	—	106	4	—	5	2	177
Ethane/Ethylene	9	0	0	—	0	0	—	0	0	9
Propane/Propylene	10	53	18	—	100	8	—	0	2	171
Normal Butane/Butylene	4	-9	(s)	—	7	-3	—	2	1	2
Isobutane/Isobutylene	1	-4	0	—	0	-2	—	3	0	-5
Other Liquids	-3	—	319	—	22	13	—	406	3	-84
Other Hydrocarbons/Oxygenates	66	—	25	—	0	7	—	81	3	0
Unfinished Oils	—	—	120	—	-1	30	—	172	0	-84
Motor Gasoline Blend. Comp.	-69	—	175	—	23	-22	—	151	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	72	1,756	940	—	2,767	-23	—	—	29	5,529
Finished Motor Gasoline	72	962	324	—	1,621	-66	—	—	3	3,043
Reformulated	—	595	192	—	336	-57	—	—	1	1,179
Oxygenated	36	4	0	—	0	10	—	—	(s)	30
Other	37	363	132	—	1,286	-19	—	—	3	1,835
Finished Aviation Gasoline	—	(s)	(s)	—	2	(s)	—	—	0	3
Jet Fuel	—	83	86	—	400	-69	—	—	(s)	638
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	83	86	—	400	-69	—	—	(s)	638
Kerosene	—	20	1	—	4	4	—	—	(s)	20
Distillate Fuel Oil	—	343	226	—	622	57	—	—	4	1,130
0.05 percent sulfur and under	—	137	131	—	445	43	—	—	(s)	669
Greater than 0.05 percent sulfur ...	—	206	95	—	177	14	—	—	4	461
Residual Fuel Oil	—	105	248	—	50	100	—	—	9	295
Petrochemical Feedstocks ^e	—	11	5	—	9	2	—	—	0	23
Special Naphthas	—	2	5	—	4	(s)	—	—	2	9
Lubricants	—	17	8	—	30	-5	—	—	4	56
Waxes	—	(s)	(s)	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	48	0	—	0	-2	—	—	5	45
Asphalt and Road Oil	—	109	35	—	25	-42	—	—	1	211
Still Gas	—	54	0	—	0	0	—	—	0	54
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	122	1,795	2,655	-111	2,892	-22	0	1,715	34	5,626

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	26	—	1,466	176	(s)	-3	0	1,671	(s)	0
Natural Gas Liquids and LRGs	29	33	14	—	103	-21	—	4	(s)	195
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	26	33	14	—	103	-21	—	4	(s)	193
Ethane/Ethylene	10	0	0	—	0	0	—	0	0	10
Propane/Propylene	11	58	14	—	98	-5	—	0	(s)	185
Normal Butane/Butylene	4	-20	(s)	—	5	-13	—	3	(s)	(s)
Isobutane/Isobutylene	1	-5	0	—	0	-3	—	1	0	-2
Other Liquids	-8	—	315	—	(s)	80	—	276	6	-54
Other Hydrocarbons/Oxygenates	89	—	20	—	0	21	—	86	2	0
Unfinished Oils	—	—	34	—	(s)	-22	—	110	0	-54
Motor Gasoline Blend. Comp.	-98	—	262	—	1	79	—	82	4	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	2	—	-2	0	0
Finished Petroleum Products	101	2,003	702	—	2,899	306	—	—	43	5,356
Finished Motor Gasoline	101	1,024	188	—	1,722	247	—	—	(s)	2,788
Reformulated	—	623	92	—	385	126	—	—	(s)	974
Oxygenated	28	-4	0	—	0	-5	—	—	(s)	29
Other	73	405	97	—	1,337	126	—	—	(s)	1,785
Finished Aviation Gasoline	—	0	0	—	3	-1	—	—	0	4
Jet Fuel	—	111	94	—	436	29	—	—	10	602
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	111	94	—	436	29	—	—	10	602
Kerosene	—	23	1	—	8	4	—	—	(s)	28
Distillate Fuel Oil	—	461	163	—	628	44	—	—	6	1,202
0.05 percent sulfur and under	—	197	118	—	446	7	—	—	(s)	753
Greater than 0.05 percent sulfur ...	—	265	45	—	182	37	—	—	6	448
Residual Fuel Oil	—	132	190	—	61	-34	—	—	11	407
Petrochemical Feedstocks ^e	—	11	6	—	3	-2	—	—	0	23
Special Naphthas	—	2	12	—	6	(s)	—	—	2	17
Lubricants	—	18	7	—	24	10	—	—	4	36
Waxes	—	(s)	(s)	—	(s)	0	—	—	1	(s)
Petroleum Coke	—	52	0	—	0	-5	—	—	9	49
Asphalt and Road Oil	—	101	40	—	8	15	—	—	(s)	133
Still Gas	—	65	0	—	0	0	—	—	0	65
Miscellaneous Products	—	3	0	—	0	(s)	—	—	(s)	3
Total	147	2,036	2,497	176	3,002	362	0	1,950	49	5,497

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

Table 5. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	27	—	1,454	28	-12	-44	0	1,541	(s)	0
Natural Gas Liquids and LRGs	27	33	26	—	116	-23	—	5	3	216
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	24	33	26	—	116	-23	—	5	3	213
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	11	50	25	—	110	-18	—	0	2	211
Normal Butane/Butylene	4	-15	(s)	—	6	-6	—	4	(s)	-3
Isobutane/Isobutylene	1	-2	0	—	0	1	—	1	0	-4
Other Liquids	-101	—	282	—	21	-10	—	266	2	-56
Other Hydrocarbons/Oxygenates	48	—	15	—	0	-14	—	76	2	0
Unfinished Oils	—	—	45	—	0	-25	—	128	0	-58
Motor Gasoline Blend. Comp.	-149	—	221	—	21	26	—	67	(s)	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	3	—	-5	0	2
Finished Petroleum Products	153	1,864	904	—	2,993	22	—	—	30	5,862
Finished Motor Gasoline	153	944	314	—	1,654	-55	—	—	(s)	3,119
Reformulated	—	556	208	—	353	32	—	—	(s)	1,085
Oxygenated	38	0	0	—	0	(s)	—	—	(s)	37
Other	115	388	106	—	1,301	-87	—	—	(s)	1,997
Finished Aviation Gasoline	—	0	(s)	—	3	4	—	—	0	-1
Jet Fuel	—	105	88	—	525	26	—	—	4	689
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	105	88	—	525	26	—	—	4	689
Kerosene	—	18	4	—	7	5	—	—	(s)	25
Distillate Fuel Oil	—	439	230	—	707	-14	—	—	14	1,375
0.05 percent sulfur and under	—	164	125	—	415	49	—	—	6	648
Greater than 0.05 percent sulfur ...	—	274	105	—	292	-63	—	—	8	727
Residual Fuel Oil	—	170	224	—	51	59	—	—	2	384
Petrochemical Feedstocks ^e	—	11	5	—	1	2	—	—	0	16
Special Naphthas	—	1	3	—	6	-1	—	—	(s)	9
Lubricants	—	18	12	—	26	1	—	—	4	51
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	50	0	—	0	-1	—	—	4	47
Asphalt and Road Oil	—	45	23	—	13	-4	—	—	(s)	86
Still Gas	—	61	0	—	0	0	—	—	0	61
Miscellaneous Products	—	2	0	—	0	(s)	—	—	(s)	2
Total	105	1,896	2,666	28	3,119	-55	0	1,812	34	6,022

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^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

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Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."